<table>
<thead>
<tr>
<th>Year</th>
<th>Q1</th>
<th>Q2</th>
<th>Q3</th>
<th>Q4</th>
<th>Total or %</th>
<th>Year 2010</th>
<th>Year 2011</th>
<th>Year 2012</th>
<th>2011 v 2010 %</th>
<th>2012 v 2011 %</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007</td>
<td>38.8</td>
<td>38.6</td>
<td>37.0</td>
<td>34.1</td>
<td>37.2%</td>
<td>38.6%</td>
<td>37.2%</td>
<td>36.6%</td>
<td>-3.5%</td>
<td>-1.8%</td>
</tr>
<tr>
<td>2008</td>
<td>37.2</td>
<td>36.4</td>
<td>36.2</td>
<td>35.9</td>
<td>35.9%</td>
<td>35.7%</td>
<td>35.0%</td>
<td>35.9%</td>
<td>-0.4%</td>
<td>2.6%</td>
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<tr>
<td>2009</td>
<td>36.4</td>
<td>36.4</td>
<td>35.6</td>
<td>34.6</td>
<td>35.1%</td>
<td>35.3%</td>
<td>35.0%</td>
<td>35.3%</td>
<td>-0.2%</td>
<td>-0.8%</td>
</tr>
<tr>
<td>2010</td>
<td>36.2</td>
<td>36.6</td>
<td>37.0</td>
<td>37.2</td>
<td>34.3%</td>
<td>36.2%</td>
<td>37.0%</td>
<td>36.1%</td>
<td>-1.9%</td>
<td>1.4%</td>
</tr>
<tr>
<td>2011</td>
<td>36.1</td>
<td>36.3</td>
<td>36.4</td>
<td>36.8</td>
<td>36.2%</td>
<td>36.8%</td>
<td>36.4%</td>
<td>36.1%</td>
<td>-0.6%</td>
<td>1.0%</td>
</tr>
<tr>
<td>2012</td>
<td>36.6</td>
<td>36.8</td>
<td>37.2</td>
<td>37.2</td>
<td>36.4%</td>
<td>36.8%</td>
<td>37.2%</td>
<td>36.6%</td>
<td>-1.0%</td>
<td>1.6%</td>
</tr>
</tbody>
</table>

NOTES:
(a) Rates include waste coal and ash and coking requirements but excludes.

(b) Coal used for electricity generation is a prorated amount of useful thermal by electricity and independent power producers.
(c) The denominator reflects an annual production and requires reporting differences in the annual production.
(d) Primarily stocks are held at the mines, generation plants, and distribution plants.
(e) Security tokens are held by coal, it includes an estimate of stock of held by all with no allowance.

1. Source: U.S. Energy Information Administration, EIA-0288, Industry Data, Form EIA-0288
2. Source: State Energy Data Web Site